

LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION

OF

WEST LIBERTY, KENTUCKY 41472

RATES, RULES AND REGULATION FOR FURNISHING ELECTRICITY

AT

BREATHITT, LEE, MAGOFFIN, MENIFEE, MORGAN
AND WOLFE COUNTIES KENTUCKY

FILED WITH THE PUBLIC SERVICE COMMISSION OF KENTUCKY

ISSUED: DECEMBER 11, 2009

EFFECTIVE: DECEMBER 13, 2009

CANCELLED
JUN 01 2011
KENTUCKY PUBLIC
SERVICE COMMISSION

ISSUED BY: LICKING VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION

<i>Kerry R. Howard</i> KERRY R. HOWARD GENERAL MANAGER/CEG	KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR SARIFF BRANCH
<i>Brent Kirtley</i> EFFECTIVE 12/13/2009 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

Licking Valley Rural Electric
Cooperative Corporation

For All Territory Served
P.S.C. KY NO.
Nineteenth Revised Sheet No. 1
Canceling P.S.C. KY No.
Eighteenth Revised Sheet No. 1

CLASSIFICATION OF SERVICE

SCHEDULE A – Residential, Farm, Small Community Hall & Church Service	RATE PER UNIT
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APPLICABLE:

All consumers in the territory served (Breathitt, Lee, Magoffin,
Menifee, Morgan, and Wolfe Counties, Kentucky).

AVAILABILITY OF SERVICE:

Available to members of the Cooperative for all residential and farm use, subject
to its established rules and regulations. Available to members of the Cooperative
for all community halls and churches with a transformer size of 25 KVA or less.

TYPE OF SERVICE:

Single-phase, 60 cycle 120/240 volts.

MONTHLY RATE:

Customer charge per delivery point	\$9.32
Energy charge per KWH	\$0.100400

DELAYED PAYMENT CHARGE:

The above rates are net, the gross being five percent (5%) higher. In the
event the current monthly bill is not paid by the Tenth (10th) of the
following month from the date of the bill, the gross rates shall apply.

SPECIAL RULES:

Limited to individual motors up to ten horsepower (10 H.P.)

FUEL ADJUSTMENT CLAUSE:

"All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an
amount per KWH equal to the fuel adjustment amount per KWH
as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for
the line losses will not exceed ten percent (10%) and is based on a
twelve month moving average of such losses. This Fuel Adjustment Clause
is subject to all other applicable provisions as set out in 807 KAR 5:056."

CANCELLED
JUN 01 2011
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE: January 14, 2011, DATE EFFECTIVE: Service rendered on and after January 14, 2011

ISSUED BY [Signature], GENERAL MANAGER Bert Kintley, Bert Kintley, KY

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2010-00177,
Dated, January 14, 2011.

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
EFFECTIVE 1/14/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Licking Valley Rural Electric
Cooperative Corporation

For All Territory Served
P.S.C. KY NO.
Eighteenth Revised Sheet No. 1
Canceling P.S.C. KY No.
Seventeenth Revised Sheet No. 1

CLASSIFICATION OF SERVICE

SCHEDULE A – Residential, Farm, Small Community Hall & Church Service	RATE PER UNIT
--	------------------

APPLICABLE:

All consumers in the territory served (Breathitt, Lee, Magoffin,
Menifee, Morgan, and Wolfe Counties, Kentucky).

AVAILABILITY OF SERVICE:

Available to members of the Cooperative for all residential and farm use, subject
to its established rules and regulations. Available to members of the Cooperative
for all community halls and churches with a transformer size of 25 KVA or less.

TYPE OF SERVICE:

Single-phase, 60 cycle 120/240 volts.

MONTHLY RATE:

Customer charge per delivery point	\$9.00	I
Energy charge per KWH	0.096951	I

DELAYED PAYMENT CHARGE:

The above rates are net, the gross being five percent (5%) higher. In the
event the current monthly bill is not paid by the Tenth (10th) of the
following month from the date of the bill, the gross rates shall apply.

SPECIAL RULES:

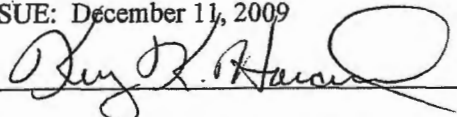
Limited to individual motors up to ten horsepower (10 H.P.)

C1/14/11

FUEL ADJUSTMENT CLAUSE:

“All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an
amount per KWH equal to the fuel adjustment amount per KWH
as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for
the line losses will not exceed ten percent (10%) and is based on a
twelve month moving average of such losses. This Fuel Adjustment Clause
is subject to all other applicable provisions as set out in 807 KAR 5:056.”

DATE OF ISSUE: December 11, 2009

ISSUED BY  GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in
dated December 11, 2009.

KAR 5:056 " KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	DATE EFFECTIVE
	December 13, 2009
Brent Kirkley EFFECTIVE Liberty, KY	
12/13/2009 00016, PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

Licking Valley Rural Electric
Cooperative Corporation

For All Territory Served
P.S.C. KY NO.
Nineteenth Revised Sheet No. 2
Canceling P.S.C. KY No.
Eighteenth Revised Sheet No. 2

CLASSIFICATION OF SERVICE

SCHEDULE B – Commercial and Small Power Service	RATE PER UNIT
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APPLICABLE:

All consumers in the territory served (Breathitt, Lee, Magoffin, Menifee, Morgan, and Wolfe Counties, Kentucky).

AVAILABILITY OF SERVICE:

Available to commercial consumer, small schools, small industrial consumer, and three-phase farm consumers for all uses including lighting, appliances, cooking, heating, and motors of 25 KVA or less, all subject to established rules and regulations of the Cooperative covering this service.

TYPE OF SERVICE:

Single-phase and three-phase where available, 60 cycle 120/240 volts.

MONTHLY RATE:

Customer charge per delivery point
Energy charge per KWH

\$20.71
\$ 0.08967

MINIMUM MONTHLY ENERGY CHARGES:

For consumers requiring more than 10 KVA of transformer capacity, the minimum monthly charge shall be increased at the rate of 75 cents for each additional KVA or fraction thereof required.

DELAYED PAYMENT CHARGE:

The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bills are not paid by the Tenth (10th) of the following month from the date of the bill, the gross rates shall apply.

CANCELLED
JUN 0 1 2011
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE: January 14, 2011 DATE EFFECTIVE: Service rendered on and after January 14, 2011

ISSUED BY *Jeff R. Derouen*, GENERAL MANAGER *Brent Kirtley*, Secretary, KY

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2010-00177, dated January 14, 2011.

KENTUCKY PUBLIC SERVICE COMMISSION
<u>JEFF R. DEROUEN</u> EXECUTIVE DIRECTOR
EFFECTIVE 1/14/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Licking Valley Rural Electric
Cooperative Corporation

For All Territory Served
P.S.C. KY NO.
Eighteenth Revised Sheet No. 2
Canceling P.S.C. KY No.
Seventeenth Revised Sheet No. 2

CLASSIFICATION OF SERVICE

SCHEDULE B – Commercial and Small Power Service RATE
PER UNIT

APPLICABLE:

All consumers in the territory served (Breathitt, Lee, Magoffin, Menifee, Morgan, and Wolfe Counties, Kentucky).

AVAILABILITY OF SERVICE:

Available to commercial consumer, small schools, small industrial consumer, and three-phase farm consumers for all uses including lighting, appliances, cooking, heating, and motors of 25 KVA or less, all subject to established rules and regulations of the Cooperative covering this service.

TYPE OF SERVICE:

Single-phase and three-phase where available, 60 cycle 120/240 volts.

MONTHLY RATE:

Customer charge per delivery point	\$20.00	I
Energy charge per KWH	0.08659	I

MINIMUM MONTHLY ENERGY CHARGES:

For consumers requiring more than 10 KVA of transformer capacity, the minimum monthly charge shall be increased at the rate of 75 cents for each additional KVA or fraction thereof required.

DELAYED PAYMENT CHARGE:

The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bills are not paid by the Tenth (10th) of the following month from the date of the bill, the gross rates shall apply.

C 1/14/11

DATE OF ISSUE: December 11, 2009

ISSUED BY *Key R. Harsin*

GENERAL MANAGER *Brent Kirtley*, Liberty, KY

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 09-00016, dated December 11, 2009.

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH DATE EFFECTIVE: December 13, 2009
EFFECTIVE 12/13/2009
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Licking Valley Rural Electric
Cooperative Corporation

For All Territory Served
P.S.C. KY NO.
Nineteenth Revised Sheet No. 3
Canceling P.S.C. KY No.
Eighteenth Revised Sheet No. 3

CLASSIFICATION OF SERVICE

SCHEDULE FOR LARGE POWER SERVICE – LP

RATE
PER UNIT

APPLICABLE:

All consumers in the territory served (Breathitt, Lee, Magoffin,
Menifee, Morgan, and Wolfe Counties, Kentucky)

AVAILABILITY OF SERVICE:

Available to consumers located on or near the Cooperative's three-phase
lines for all types of usage including churches and community halls in
excess of 25 KVA subject to the established rules and regulation of seller.

MONTHLY RATE:

Customer charge per delivery point \$ 50.94
Energy charge per KWH \$ 0.075737

A demand charge of \$7.36 per KW

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established
by the consumer for any period of fifteen (15) consecutive minutes
during the month for which the bill is rendered, as indicated or recorded
by a demand meter and adjusted for power factor as following:

POWER FACTOR ADJUSTMENT:

The consumer agrees to maintain unity power factor as nearly as
practicable. Power factor may be measured at any time. Should
such measurements indicate that the power factor at the time of the
maximum demand is less than 90%, the demand for billing purposes
shall be the demand as indicated or recorded by the demand meter
multiplied by 90%, and then divided by the actual power factor percent.

CANCELLED
JUN 01 2011
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE: January 14, 2011, DATE EFFECTIVE: Service rendered on and after January 14, 2100

ISSUED BY Key R. Howard, GENERAL MANAGER, Brent Kirtley berty, KY

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2010-00177,
Dated January 14, 2011.

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF B. DEROUEN
EXECUTIVE DIRECTOR

EFFECTIVE
1/14/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Licking Valley Rural Electric
Cooperative Corporation

For All Territory Served
P.S.C. KY NO.
Eighteenth Revised Sheet No. 3
Canceling P.S.C. KY No.
Seventeenth Revised Sheet No. 3

CLASSIFICATION OF SERVICE

SCHEDULE FOR LARGE POWER SERVICE – LP

RATE
PER UNIT

APPLICABLE:

All consumers in the territory served (Breathitt, Lee, Magoffin,
Menifee, Morgan, and Wolfe Counties, Kentucky)

AVAILABILITY OF SERVICE:

Available to consumers located on or near the Cooperative's three-phase
lines for all types of usage including churches and community halls in
excess of 25 KVA subject to the established rules and regulation of seller.

MONTHLY RATE:

Customer charge per delivery point
Energy charge per KWH

\$49.19
0.073137

A demand charge of \$7.11 per KW

DETERMINATION OF BILLING DEMAND:

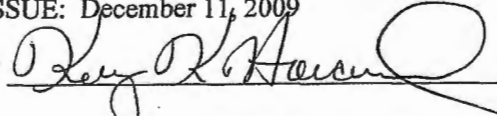
The billing demand shall be the maximum kilowatt demand established
by the consumer for any period of fifteen (15) consecutive minutes
during the month for which the bill is rendered, as indicated or recorded
by a demand meter and adjusted for power factor as following:

POWER FACTOR ADJUSTMENT:

The consumer agrees to maintain unity power factor as nearly as
practicable. Power factor may be measured at any time. Should
such measurements indicate that the power factor at the time of the
maximum demand is less than 90%, the demand for billing purposes
shall be the demand as indicated or recorded by the demand meter
multiplied by 90%, and then divided by the actual power factor percent.

C1/14/11

DATE OF ISSUE: December 11, 2009

ISSUED BY 

GENERAL MANAGER Brent Kirtley, Liberty, KY

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00016,
dated December 11, 2009.

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH DATE EFFECTIVE: December 13, 2009
EFFECTIVE 12/13/2009
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Licking Valley Rural Electric
Cooperative Corporation

For All Territory Served
P.S.C. KY NO.
Nineteenth Revised Sheet No. 4
Canceling P.S.C. KY No.
Eighteenth Revised Sheet No. 4

CLASSIFICATION OF SERVICE

SCHEDULE FOR LARGE POWER RATE – LPR

RATE
PER UNIT

APPLICABLE:

All consumers in the territory served (Breathitt, Lee, Magoffin,
Menifee, Morgan, and Wolfe Counties, Kentucky)

AVAILABILITY OF SERVICE:

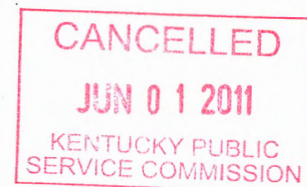
Available to all industrial users on or near the Cooperative's
lines whose kilowatt demand shall exceed 300 KW for lighting,
heating, and/or power. With the following exceptions: rock quarries,
sawmills, mines and any other service of a fluctuating nature due to
their poor load factor and temporary nature. This schedule and all
of its conditions must be agreed and entered into before the initial
connection.

CONDITIONS:

An "Agreement for Purchase of Power" shall be executed by the
consumer for service under this schedule.

CHARACTER OF SERVICE:

The electric service furnished under this schedule will be 60 cycle,
alternating current at available nominal voltage.



MONTHLY RATE:

Customer charge per delivery point \$101.89
Energy charge per KWH \$ 0.067289

Demand charge of \$6.91 per KW

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand
established by the consumer for any period of (15) consecutive

DATE OF ISSUE: January 14, 2011 DATE EFFECTIVE: Service rendered on and after January 14, 2011

ISSUED BY Jeff R. Derouen, GENERAL MANAGER, Brent Kirtley, berty, KY

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2010-00177,
dated January 14, 2011.

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
EFFECTIVE 1/14/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Licking Valley Rural Electric
Cooperative Corporation

For All Territory Served
P.S.C. KY NO.
Eighteenth Revised Sheet No. 4
Canceling P.S.C. KY No.
Seventeenth Revised Sheet No. 4

CLASSIFICATION OF SERVICE

SCHEDULE FOR LARGE POWER RATE – LPR

RATE
PER UNIT

APPLICABLE:

All consumers in the territory served (Breathitt, Lee, Magoffin,
Menifee, Morgan, and Wolfe Counties, Kentucky)

AVAILABILITY OF SERVICE:

Available to all industrial users on or near the Cooperative's
lines whose kilowatt demand shall exceed 300 KW for lighting,
heating, and/or power. With the following exceptions: rock quarries,
sawmills, mines and any other service of a fluctuating nature due to
their poor load factor and temporary nature. This schedule and all
of its conditions must be agreed and entered into before the initial
connection.

CONDITIONS:

An "Agreement for Purchase of Power" shall be executed by the
consumer for service under this schedule.

CHARACTER OF SERVICE:

The electric service furnished under this schedule will be 60 cycle,
alternating current at available nominal voltage.

MONTHLY RATE:

Customer charge per delivery point
Energy charge per KWH

\$98.39
0.064979

Demand charge of \$6.67 per KW

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand
established by the consumer for any period of (15) consecutive

DATE OF ISSUE: December 11, 2009

ISSUED BY

Jeff R. Deroquen

GENERAL MANAGER, Liberty, KY

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2009-00016,
dated December 11, 2009.

C1/14/11

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH DATE EFFECTIVE: December 13, 2009
<i>Brent Kirtley</i> EFFECTIVE 12/13/2009
PURSUANT TO 807 KAR 011 SECTION 9 (1)

Licking Valley Rural Electric
Cooperative Corporation

For All Territory Served
P.S.C. KY NO.
Nineteenth Revised Sheet No. 5
Canceling P.S.C. KY No.
Eighteenth Revised Sheet No. 5

CLASSIFICATION OF SERVICE

SCHEDULE SL (Security Lights and/or Rural Lighting)

RATE
PER UNIT

APPLICABLE:

All consumers in the territory served (Breathitt, Lee, Magoffin,
Menifee, Morgan, and Wolfe Counties, Kentucky)

AVAILABILITY OF SERVICE:

The Cooperative will furnish and install a metal halide type light on a
twenty-five (25) foot pole or an existing Cooperative owned pole at a
location suitable to both parties. Location, however, shall be up to
150 feet from an existing Cooperative owned secondary line.

When a pole is nonexistent it will be furnished by the cooperative at the
following rate for overhead service:

25 ft Wood Pole	2.91 per pole per month
30 ft Wood Pole	3.37 per pole per month

MONTHLY RATE:

Services will be unmetered and will be per light per month as follows:

175 Watt MV	@ \$10.23
100 Watt Halide	@ \$10.23
250 Watt Halide	@ \$15.96
400 Watt Halide	@ \$22.13

FUEL ADJUSTMENT CLAUSE:

"All rates are applicable to the Fuel Adjustment Clause and may be
increased or decreased by an amount per KWH as billed by the
Wholesale Power Supplier, plus an allowance for line losses.

The allowance for the line losses will not exceed ten percent (10%)
and is based on a twelve month moving average of such losses.

This Fuel Adjustment Clause is subject to all other applicable
provisions as set out in 807 KAR 5:056."

CANCELLED
JUN 01 2011
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE: January 14, 2011 DATE EFFECTIVE: Service rendered on and after January 14, 2011.

ISSUED BY [Signature], GENERAL MANAGER [Signature] Bert Hirtley, KY

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2010-00177,
dated January 14, 2011.

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
EFFECTIVE 1/14/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Licking Valley Rural Electric
Cooperative Corporation

For All Territory Served
P.S.C. KY NO.
Eighteenth Revised Sheet No. 5
Canceling P.S.C. KY No.
Seventeenth Revised Sheet No. 5

CLASSIFICATION OF SERVICE

SCHEDULE SL (Security Lights and/or Rural Lighting)

RATE
PER UNIT

APPLICABLE:

All consumers in the territory served (Breathitt, Lee, Magoffin,
Menifee, Morgan, and Wolfe Counties, Kentucky)

AVAILABILITY OF SERVICE:

The Cooperative will furnish and install a metal halide type light on a
twenty-five (25) foot pole or an existing Cooperative owned pole at a
location suitable to both parties. Location, however, shall be up to
150 feet from an existing Cooperative owned secondary line.

When a pole is nonexistent it will be furnished by the cooperative at the
following rate for overhead service:

25 ft Wood Pole	2.91 per pole per month	I
30 ft Wood Pole	3.37 per pole per month	I

MONTHLY RATE:

Services will be unmetered and will be per light per month as follows:

175 Watt MV	@ 9.88	I
100 Watt Halide	@ 9.88	I
250 Watt Halide	@ 15.41	I
400 Watt Halide	@ 21.37	I

FUEL ADJUSTMENT CLAUSE:

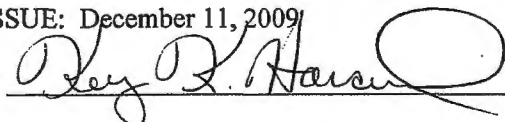
"All rates are applicable to the Fuel Adjustment Clause and may be
increased or decreased by an amount per KWH as billed by the
Wholesale Power Supplier, plus an allowance for line losses.

The allowance for the line losses will not exceed ten percent (10%)
and is based on a twelve month moving average of such losses.

This Fuel Adjustment Clause is subject to all other applicable
provisions as set out in 807 KAR 5:056."

DATE OF ISSUE: December 11, 2009

ISSUED BY



GENERAL MANAGER, Liberty, KY

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2009-00016,
dated December 11, 2009.

C111411

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE EFFECTIVE: December 13, 2009 TARIFF BRANCH
EFFECTIVE 12/13/2009
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

P.S.C. KY NO. 8

CANCELS P.S.C. KY NO. 7

LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION
OF
WEST LIBERTY, KENTUCKY

RATES, RULES, AND REGULATIONS FOR PURCHASING
ELECTRIC POWER AND ENERGY
AT
VARIOUS LOCATIONS THROUGHOUT KENTUCKY
FROM
QUALIFIED COGENERATION AND
SMALL POWER PRODUCTION FACILITIES

FILED WITH THE PUBLIC SERVICE COMMISSION
OF KENTUCKY

CC 6/1/10

ISSUED March 31, 2010

EFFECTIVE June 1, 2010

ISSUED BY LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
EXECUTIVE DIRECTOR

BY

Kerry K. Howard
Ben H. Kirtley

TARIFF BRANCH

Kerry K. Howard
General Manager and Chief Executive Officer

EFFECTIVE

6/1/2010

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE OVER 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with East Kentucky Power Cooperative and one of EKPC's member distribution systems for the purchase of electric power by East Kentucky Power Cooperative.

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity

- a. \$54.65 per kW per year is applicable if cogenerator or small power producer is dispatched by East Kentucky Power Cooperative. (I)
- b. \$0.006990 per kWh is applicable if cogenerator or small power producer is not dispatched by East Kentucky Power Cooperative. (I)

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	Winter		Summer		
	On-Peak	Off-Peak	On-Peak	Off-Peak	
2010	\$0.04968	\$0.04128	\$0.05379	\$0.03299*	(R) (I)*
2011	\$0.05067	\$0.04160	\$0.05336	\$0.03158	(R)
2012	\$0.05605	\$0.04570	\$0.05521	\$0.03378	(R)
2013	\$0.05711	\$0.04514	\$0.06094	\$0.03651	(R)
2014	\$0.05858	\$0.04572	\$0.06574	\$0.03934	(N)

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b. Non-Time Differentiated Rates:

Year	2010	2011	2012
Rate	\$0.04497	\$0.04498	\$0.04858

KENTUCKY PUBLIC SERVICE COMMISSION	
2013	2014
\$0.05054	\$0.05278*
TARIFF BRANCH	
DATE OF ISSUE <u>March 31, 2010</u>	DATE EFFECTIVE <u>Jun</u>
ISSUED BY <u>[Signature]</u>	TITLE <u>General Manager/CEO</u>
6/1/2010	
Pursuant to 807 KAR 5:011 SECTION 9 (1)	

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 2008-00128 Dated August 20, 2008

LICKING VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION

For Area Served
P.S.C. No. 8
Original Sheet No. 2
Canceling P.S.C. No. 7
Original Sheet No. 1

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

On-Peak 7:00 a.m. - 12:00 noon
5:00 p.m. - 10:00 p.m.

Off-Peak 12:00 noon - 5:00 p.m.
10:00 p.m. - 7:00 a.m.

Summer (May - September)

On-Peak 10:00 a.m. - 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.

TERMS AND CONDITIONS

1. All power from a Qualifying Facility (QF) will be sold only to East Kentucky Power Cooperative.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and the member cooperative's system.
4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. Qualifying Facility shall reimburse EKPC and its member cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

Ceek/1/11

DATE OF ISSUE March 31, 2010

DATE EFFECTIVE June

ISSUED BY

Devy J. Haver

TITLE General Manager/CEO

Brent Kirtley

TARIFF BRANCH

6/1/2010

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 2008-00128 Dated August 20, 2008

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
6/1/2010
<small>P.S.C. NO. 807 KAR 5:011 SECTION 9 (1)</small>

LICKING VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION

For Area Served
P.S.C. No. 8
Original Sheet No. 3
Canceling P.S.C. No. 7
Original Sheet No. 1

6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

CC 1/11

DATE OF ISSUE March 31, 2010

DATE EFFECTIVE June

ISSUED BY

Jeff R. Deroen

TITLE General Manager/CEO

Brent Kirtley

EFFECTIVE
6/1/2010

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 2008-00128 Dated August 20, 2008

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE 6/1/2010

807 KAR 5:011 SECTION 9 (1)

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE
LESS THAN 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with East Kentucky Power Cooperative and one of EKPC's member distribution systems for the purchase of electric power by East Kentucky Power Cooperative.

RATES

1. Capacity

- a. \$54.65 per kW per year is applicable if cogenerator or small power producer is dispatched by East Kentucky Power Cooperative. (I)
- b. \$0.006990 per kWh is applicable if cogenerator or small power producer is not dispatched by East Kentucky Power Cooperative. (I)

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak
2010	\$0.04968	\$0.04128	\$0.05379	\$0.03299*
2011	\$0.05067	\$0.04160	\$0.05336	\$0.03158
2012	\$0.05605	\$0.04570	\$0.05521	\$0.03378
2013	\$0.05711	\$0.04514	\$0.06094	\$0.03651
2014	\$0.05858	\$0.04572	\$0.06574	\$0.03934

C 6/1/11

(R) (I)*
(R)
(R)
(R)
(N)

b. Non-Time Differentiated Rates:

Year	2010	2011	2012	2013	2014
Rate	\$0.04497	\$0.04498	\$0.04858	\$0.05054	\$0.05278

KENTUCKY PUBLIC SERVICE COMMISSION

TARIFF BRANCH

DATE OF ISSUE March 31, 2010 DATE EFFECTIVE June

ISSUED BY *[Signature]* TITLE General Manager/CEO

6/1/2010

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

(R) (N)*

LICKING VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION

For Area Served
P.S.C. No. 8
Original Sheet No. 5
Canceling P.S.C. No. 7
Original Sheet No. 1

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

On-Peak 7:00 a.m. - 12:00 noon
5:00 p.m. - 10:00 p.m.

Off-Peak 12:00 noon - 5:00 p.m.
10:00 p.m. - 7:00 a.m.

Summer (May - September)

On-Peak 10:00 a.m. - 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.

TERMS AND CONDITIONS

1. All power from a Qualifying Facility (QF) will be sold only to East Kentucky Power Cooperative.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and the member cooperative's system.
4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. Qualifying Facility shall reimburse EKPC and its member cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

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KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
DATE OF ISSUE <u>March 31, 2010</u> DATE EFFECTIVE <u>June</u> <i>Brent Kirtley</i>
ISSUED BY <i>[Signature]</i> TITLE <u>General Manager/CEO</u> EFFECTIVE
6/1/2010
ISSUED BY authority of an Order of the Public Service Commission of Kentucky in Case No. <u>2008-00128</u> Dated <u>August 20, 2008</u>

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[Signature]

TITLE General Manager/CEO EFFECTIVE

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LICKING VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION

For Area Served
P.S.C. No. 8
Original Sheet No. 6
Canceling P.S.C. No. 7
Original Sheet No. 1

6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

CC 1/1/11

DATE OF ISSUE March 31, 2010

DATE EFFECTIVE June

ISSUED BY

Ray B. Harsan

TITLE General Manager/CEO

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<u>Bunt Kirtley</u>
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